

CORPORATE CARBON FOOTPRINT SCOPE 1&2





CORPORATE CARBON FOOTPRINT - Scope 1 & 2

EMISSIONS QUANTIFICATION







Emissions Quantification **UNI EN ISO 14064-1** Category 1 e 2

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UNI EN ISO 14064-1:2018 provides for the division of emission sources into six different categories:

CATEGORY 1.

DIRECT GHG EMISSIONS: related to direct greenhouse gas (GHG) emissions by the organization during the year of analysis (2023). The value of the emissions is reported in tons of CO₂ equivalent.

CATEGORY 2 •

INDIRECT GHG EMISSIONS FOR IMPORTED ENERGY: This category refers to indirect emissions related to the consumption of electricity from the national grid. The value of the emissions is reported in tons of CO_2 equivalent.

- **CATEGORY 3** Indirect emissions for transportation.
- **CATEGORY 4** Indirect emissions for products used by the organization
- **CATEGORY 5** Indirect emissions associated with the use products from the organization
- CATEGORY 6 · Indirect emissions from other sources.

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This analysis reports both 2022 and 2023 data.



TABLE 1 • GHG Emissions (Category 1 and 2) • 2023

Category	Activity type	Quantity	UoM	Quantity 2	UoM 2	EF	UoM (EF)	EF Source	tCO ₂ eq	Weight
1- Direct emissions	Natural gas	13,620	Sm³	0.48	TJ	56.518	tCO₂eq/TJ	National standard parameter table - ISPRA 2023 (CO ₂)	27.16	12.7%
						0.088	tCO ₂ eq/TJ	IPCC Stationary Combustion (tab 2.3) (CH4)	0.04	0.0%
						0.164	tCO ₂ eq/TJ	IPCC Stationary Combustion (tab 2.3) (N2O)	0.08	0.0%
	Diesel for the company fleet	15,070	ι	12,583.45	kg	3.169	kgCO ₂ /kg	National standard parameter table - ISPRA 2023	39.88	18.6%
						0.000	kgCO ₂ e(CH4)/kg	DEFRA 2023 - Fuels - Diesel (average biofuel blend) - kg CH4	0.00	0.0%
						0.039	kgCO ₂ e(N2O)/kg	DEFRA 2023 - Fuels - Diesel (average biofuel blend) - kg N2O	0.49	0.2%
	Petrol for the company fleet	5,619	ι	4,163.68	kg	3.152	kgCO ₂ /kg	National standard parameter table - ISPRA 2023	13.12	6.1%
						0.010	kgCO2eq(CH4)/kg	DEFRA 2023 - Fuels - Petrol (100% mineral petrol)	0.05	0.0%
						0.008	kgCO ₂ eq(N2O)/kg	DEFRA 2023 - Fuels - Petrol (100% mineral petrol)	0.03	0.0%
	F-Gas	0	kg			1624	GWP	IPCC - Fifth Assessment Report (AR5)		0.0%
	Category 1 total - Direct emissions								80.9	37.8%
2 - Indirect emissions from imported energy	Electricity from the national grid	476.90	MWh			279.065	kgCO₂e/MWh	Ecoinvent 3.9.1 (2023) - market for electricity, medium voltage (IT)	133.08	62.2%
	Self-produced and self-consumed electricity	57.95	MWh			Ο	kgCO₂e/MWh	Energy from renewable source	0.0	0.0%
	Category 2 total - Indirect emissions for imported energy							133.1	62.2%	
	TOTAL						214.0	100.0%		

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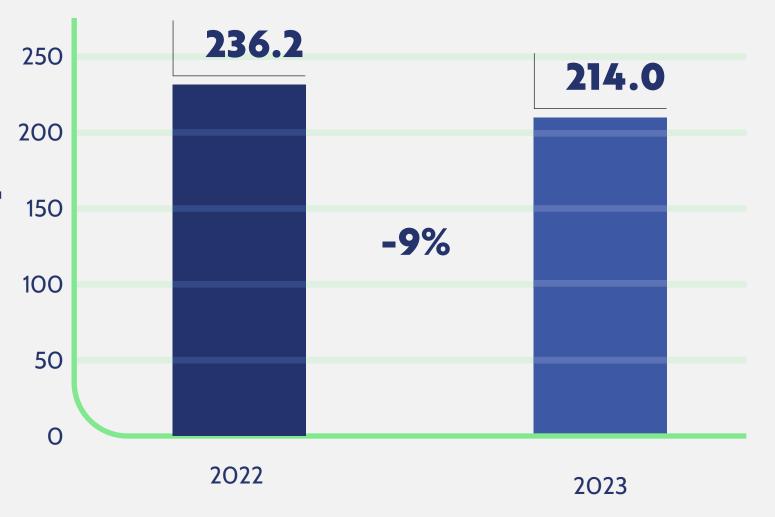






Direct and indirect GHG **emissions** CATEGORY 1 AND 2

FIGURE 1. Total Emissions: 2022-2023 comparison



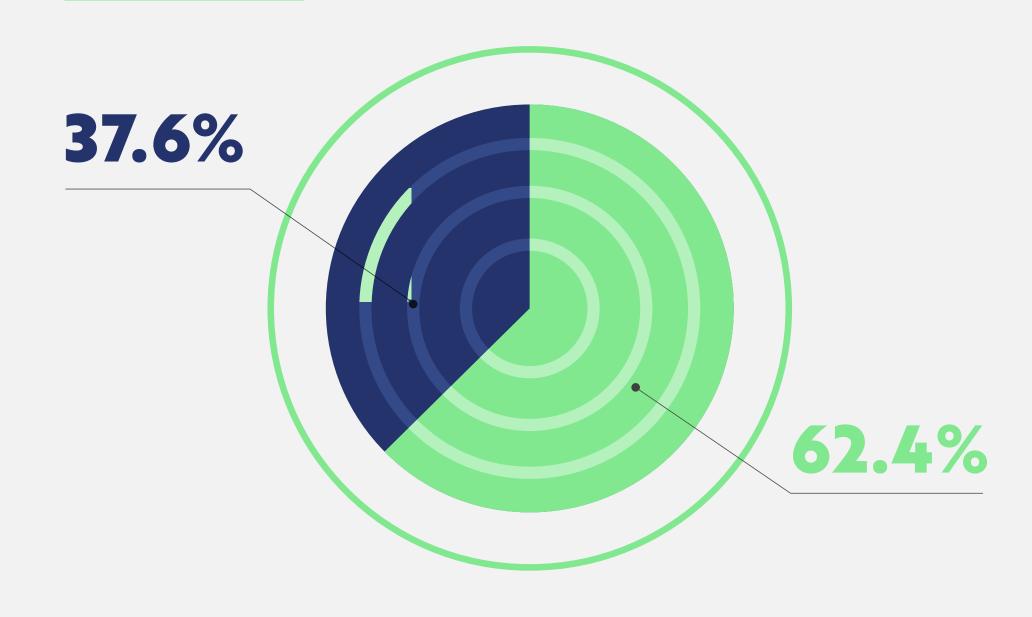
In 2023, the amount of total emissions produced by Euroswitch decreased by 9% compared to 2022.





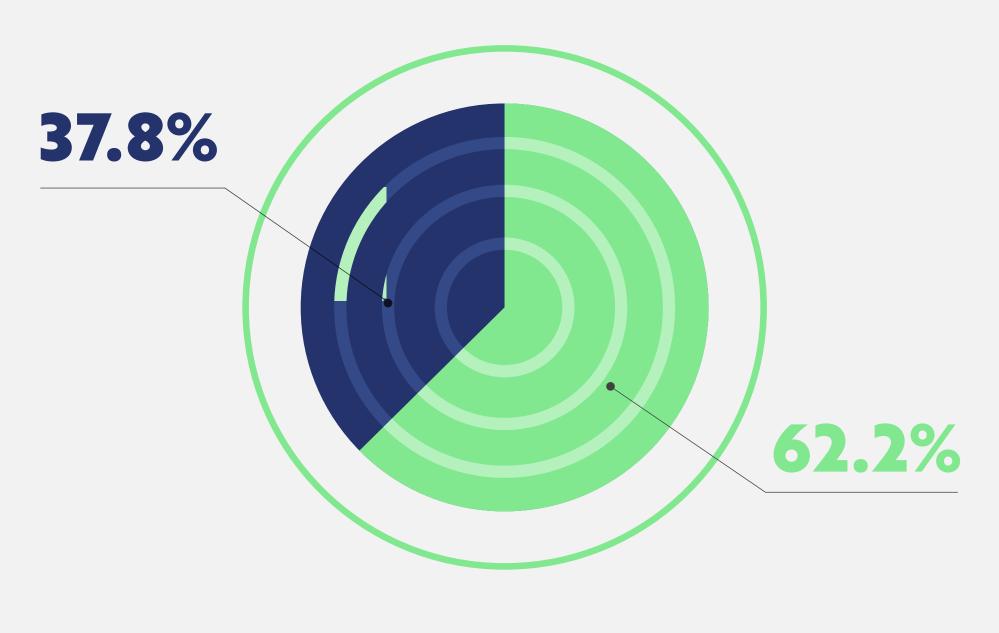


FIGURE 2 • Direct and indirect GHG Emissions comparison• 2022



Indirect emissions by imported energy • Direct Emissions

FIGURE 3 • Direct and indirect GHG Emissions comparison • 2023



• Direct Emissions

Indirect emissions by imported energy









Direct and indirect GHG emissions

SPECIFIC EMISSIONS ON PRODUCTION

O.O7 kgCO₂ / single produced sensor (stable in 2022 and 2023)









FIGURE 4 • Composition Category 1 - Direct Emissions • 2022

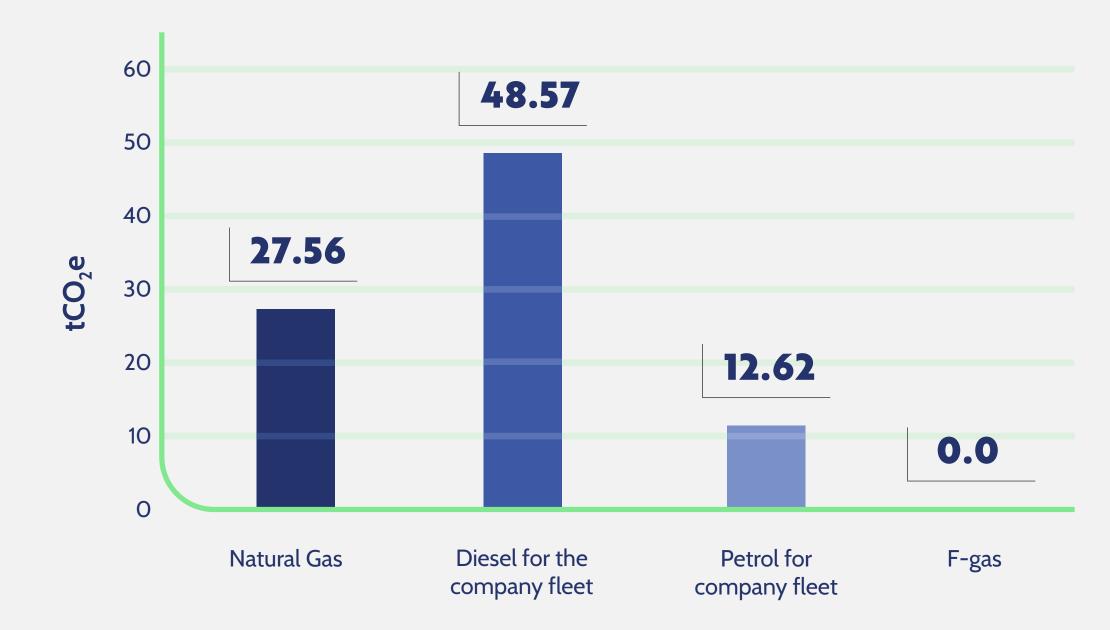
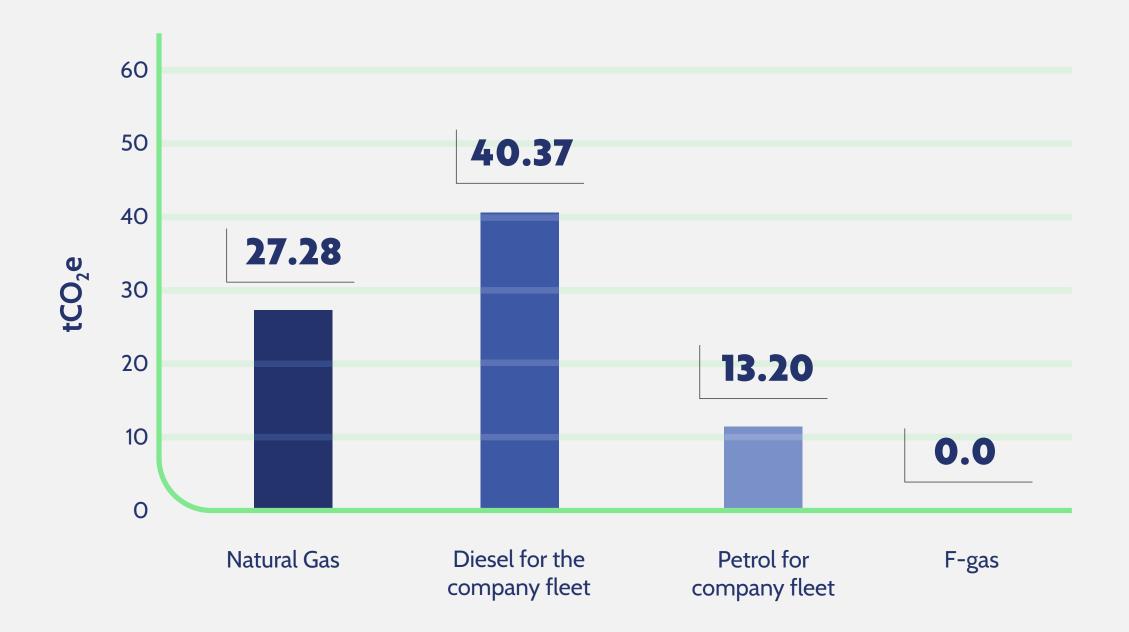


FIGURE 5 • Composition Category 1 - Direct Emissions • 2023











Indirect emissions by imported energy 2023

CATEGORY 2: LOCATION-BASED VS MARKET-BASED SCENARIOS

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Two approaches are distinguished for the calculation of category 2 emissions

LOCATION-BASED (ISO 14064-1:2018 •

consists of using a national emission factor, which in 2022 was 275.6 kgCO₂/MWh (source: Ecoinvent 3.9.1) and in 2023 was 279.1 kg CO₂/MWh (source: Ecoinvent 3.10)

MARKET-BASED •

consists in using a supplier's own emission factor. In the case of Euroswitch, this is Enel (more virtuous than the national average) whose emission factor considered* is 222.4 kgCO₂/MWh for 2022 and 238.1 kgCO₂/MWh for 2023.

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^{*}The emission factor was calculated from the supplier's declared energy mix in the sales invoices.



FIGURE 6. Indirect emissions by imported energy 2022



FIGURE 7 • Indirect emissions by imported energy • 2023









CORPORATE CARBON FOOTPRINT - Scope 1 & 2

OUR COMMITMENT TO REDUCE GHG EMISSIONS







OUR COMMITMENT **TO REDUCE GHGEMISSIONS GHG EMISSIONS AND CARBON NEUTRALITY**

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In 2022, Euroswitch set a goal to reduce by 30% (compared to the base year 2022) its Scope 2 emissions by 2025 and achieve carbon neutrality (in a market-based scenario) by 2030 through several actions. The activities that were implemented during 2023 were:

AZIONE 1. Installation of a 150 kWp photovoltaic system on the Pisogne production site

AZIONE 2 •

Relamping

of the entire Pisogne production site (saving around 50% of the electricity consumption used for lighting)

AZIONE 3. New **heating** and refrigeration systems







OUR COMMITMENT **TO REDUCE GHGEMISSIONS GHG EMISSIONS AND CARBON NEUTRALITY**

*Voluntary offsets allow companies to offset their emissions by supporting certified emission reduction projects. If 'Net Zero' targets are set, these projects must be classified as 'Carbon Removal'. 1 Carbon Credit purchased corresponds to 1 tCO₂ absorbed or avoided.

The other actions the company plans to implement in the future are:

AZIONE 1.

Purchase of **electricity** with Guarantees of Origin

AZIONE 2 •

Offsetting the remaining emissions through the purchase of carbon credits by supporting certified

"Carbon Removal"

emission reduction projects*.







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